T12 OIL REPORT AMENDMENT INSTRUCTIONS

INTRODUCTION:

These instructions are designed to provide the necessary information needed to file an amended T-12 Oil Report using the Excel spreadsheet format which is available on the Commissioner's home page at www.ndtaxdepartment.com or by contacting the Oil and Gas Tax Section at oiltax@state.nd.us.

INSTRUCTIONS:

- 1. Each return must be submitted in a separate file attachment. Each amended reporting period requires a separate return.
- 2. DO NOT SUBMIT A CREDIT ENTRY to "backout" previously reported information. SUBMIT A "REPLACEMENT" ENTRY with the correct information.
- 3. THE CORRECT SEQUENCE NUMBER IS IMPORTANT, be sure to use the sequence number previously reported when "replacing" an entry and assign another sequence number if making an additional entry for an API number.
- 4. Provide the C or R indicator if your report results in a credit balance, to indicate your choice of a credit or refund.
- 5. **Formulas may be used to provide calculations within the spreadsheet but do not change the format of any cells.** The Commissioner has decided not to provide calculation capabilities, our policy is to not prepare any part of a taxpayer's return.
- 6. DO NOT link the spreadsheet to another file. The spreadsheet file will not include the necessary data because the Commissioner will not have access to the linked file.
- 7. The Commissioner recommends that electronic returns be accompanied by electronic tax payments. However, if you submit a check for payment of tax, your check must be accompanied by a Tax Payment Voucher that includes the necessary information to process your payment.

The Commissioner has provided worksheet examples that show an original entry for a well and subsequent reports amending the information for a well code change, a volume/value change, a change for an inventory split, and a change of API number. The following will provide specific information on each of the examples:

ORIGINAL ENTRY (Example 1):

- 1. "Tax Paid by Others" and "Tax Paid with Report" must equal "Total Tax Due".
- 2. "Tax Previously Paid" must not be used on an original report.

WELL CODE CHANGE (Example 2):

- 1. Complete a replacement entry using the correct well code.
- 2. "Tax Previously Paid" must be the amount paid on the original return for the applicable sequence number.
- 3. "Tax Previously Paid" must be subtracted from the "Total Tax Due" to determine "Tax Due with Report".
- 4. "Tax Due with Report" can result in no change in tax liability, in additional tax due, or a credit/refund.

VOLUME/VALUE CHANGE (Example 3):

- 1. Complete a replacement entry using the correct volumes and values.
- 2. "Tax Previously Paid" must be the amount paid on the original return for the applicable sequence number.
- 3. "Tax Previously Paid" must be subtracted from the "Total Tax Due" to determine "Tax Due with Report".
- 4. "Tax Due with Report" can result in no change in tax liability, in additional tax due, or a credit/refund.

CHANGE FOR INVENTORY SPLIT (Example 4):

- 1. Complete a replacement entry using the correct information for each well code. Provide a sequence number for the additional entry.
- 2. "Tax Previously Paid" must be the amount paid on the original return for the applicable sequence number.
- 3. "Tax Previously Paid" must be subtracted from the "Total Tax Due" to determine "Tax Due with Report".
- 4. "Tax Due with Report" can result in no change in tax liability, in additional tax due, or a credit/refund.

API NUMBER CHANGE (Example 5):

- 1. Complete a replacement entry showing zero volume and value for the wrong API number.
- 2. Complete a replacement entry showing the volume and value for the correct API number.
- 2. "Tax Previously Paid" must be the amount paid on the original return for the applicable sequence number.
- 3. "Tax Previously Paid" must be subtracted from the "Total Tax Due" to determine "Tax Due with Report".
- 4. "Tax Due with Report" can result in no change in tax liability, in additional tax due, or a credit/refund.

CONTACTS:

Technical Assistance, Taxpayer Assistance (701) 328-3657

FAX Number (701) 328-1942

E-mail oiltax@state.nd.us

Web Site Address www.ndtaxdepartment.com

Mailing Address:

North Dakota Office of State Tax Commissioner Oil and Gas Tax Section 600 E. Boulevard Ave. Bismarck, ND 58505-0599

API Number	Sequence	Barrels of Oil	Value of Oil	Value of Exempt	Taxable Value	Total Production	Production Tax	Production Tax	Production Tax	Total Extraction	Extraction Tax	Extraction Tax	Extraction Tax	Well	Pool Posting	Oil	Additional	Transportation	Other	Condensate	Other Party
(i.e. 01201234)	Number	Purchased/Sold	Purchased/Sold	Government Royalties	of Oil	Tax Due	Previously Paid	Paid By Others	Paid with Report	Tax Due	Previously Paid				Code Code	Gravity		Deduction	Deductions	(Y or N)	Federal I.D. Number
ORIGINA	L ENTR	Y: (Example	e 1)																		
Tax D	ue																				
01201234	1	100.00	2000.00	0.00	2000.00	100.00	0.00	0.00	100.00	80.00	0.00	0.00	80.00	NW	40 NX01	40.0	0.00	0.00	0.00	N	123456789
No Tax	Due																				
01201234	1	100.00	2000.00	0.00	2000.00	100.00	0.00	100.00	0.00	80.00	0.00	80.00	0.00	NW	40 NX01	40.0	0.00	0.00	0.00	N	123456789
WELL CO	DE CH	ANGE: (Exa	mple 2)																		
		•	• ,																		
<u>Tax D</u> 01201234	<u>ue</u> 1	100.00	2000.00	0.00	2000.00	100.00	100.00	0.00	0.00	130.00	80.00	0.00	50.00	ww	40 NX01	40.0	0.00	0.00	0.00	N	123456789
			2000.00	2.00				2.00	2.00	.55.00				 -	.5 15.01			2.00	0.00		
Credit/R 01201234	etund 1	100.00	2000.00	0.00	2000.00	100.00	100.00	0.00	0.00	0.00	80.00	0.00	(80.00)	S1	40 NX01	40.0	0.00	0.00	0.00	N	123456789
	_																				
No Tax 01201234	Due 1	100.00	2000.00	0.00	2000.00	100.00	0.00	100.00	0.00	130.00	0.00	130.00	0.00	ww	40 NX01	40.0	0.00	0.00	0.00	N	123456789
VOLUME/VALUE CHANGE: (Example 3)																					
Tax D	<u>ue</u>																				
01201234	1_	150.00	3000.00	0.00	3000.00	150.00	100.00	0.00	50.00	120.00	80.00	0.00	40.00	NW	40 NX01	40.0	0.00	0.00	0.00	N	123456789
Credit/R	efund																				
01201234	1_	50.00	1000.00	0.00	1000.00	50.00	100.00	0.00	(50.00)	40.00	80.00	0.00	(40.00) [<u>NW</u>	40 NX01	40.0	0.00	0.00	0.00	N	123456789
No Tax	Due																				
01201234	1_	150.00	3000.00	0.00	3000.00	150.00	0.00	150.00	0.00	120.00	0.00	120.00	0.00	<u>NW</u>	40 NX01	40.0	0.00	0.00	0.00	N	123456789
CHANGE FOR INVENTORY SPLIT: (Example 4)																					
Credit/R	efund																				
01201234	1	50.00	1000.00	0.00	1000.00	50.00	100.00	0.00	(50.00)	40.00	80.00	0.00	, ,		40 NX01		0.00	0.00	0.00	N	123456789
01201234	2	50.00	1000.00	0.00	1000.00	50.00	0.00 Cove	0.00 rsheet Totals	50.00 \$0.00	0.00	0.00	0.00	(\$40.00)	<u>S1</u>	40 NX01	40.0	0.00	0.00	0.00	N	123456789
No Tax 01201234	Due 1	50.00	1000.00	0.00	1000.00	50.00	0.00	50.00	0.00	40.00	0.00	40.00	0.00	NW	40 NX01	40 O	0.00	0.00	0.00	N	123456789
01201234	2	50.00	1000.00	0.00	1000.00	50.00	0.00	50.00	0.00	0.00	0.00	0.00	0.00		40 NX01	40.0	0.00	0.00	0.00	N	123456789
API NUMI	BER CH	IANGE: (Exa	ample 5)																		
		,																			ļ
01201234 01204321	1	0.00 100.00	0.00 2000.00	0.00 0.00	0.00 2000.00	0.00 100.00	100.00 0.00	0.00 0.00	(100.00) 100.00	0.00 80.00	80.00 0.00	0.00 0.00	, ,		40 NX01 40 NX01		0.00	0.00 0.00	0.00	N N	123456789 123456789
01204321		100.00	2000.00	0.00	2000.00	100.00		rsheet Totals	\$0.00	60.00	0.00	0.00	\$0.00	1444	+U_INAUT	40.0	0.00	0.00	0.00	IN	123430769